STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

AMENDED REPORT

						, GAS AND M				AMENDED RE	PORT		
APPLICATION FOR PERMIT TO DRILL								1. W	1. WELL NAME and NUMBER Ute Tribal 4-19-4-2E				
2. TYPE OF WORK DRILL NEW WELL REENTER P&A WELL DEEPEN WELL								3. FIELD OR WILDCAT LELAND BENCH					
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO								5. U	5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY								7. 0	7. OPERATOR PHONE 435 646-4825				
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052								9. OPERATOR E-MAIL mcrozier@newfield.com					
	L LEASE NUMBER	11. MINERAL OWNERSHIP				12.	12. SURFACE OWNERSHIP						
	INDIAN, OR STATI	FEDERAL INDIAN INDIAN STATE FEE					FEDERAL INDIAN STATE FEE						
13. NAME O	OF SURFACE OWN	IER (if box 12 = 'fe	coleman Brothe		14. SURFACE OWNER PHONE (if box 12 = 'fee')								
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 393 East Center St, Heber City, UT 84032									16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
	ALLOTTEE OR TR	8. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS				19.	19. SLANT						
(if box 12 = 'INDIAN')				YES (Submit Commingling Application) NO				V	VERTICAL DIRECTIONAL HORIZONTAL				
20. LOCATION OF WELL FO			OTAGES	Q	TR-QTR	SECTION	N .	TOWNSHIP	RANGE		MERIDIAN		
LOCATION AT SURFACE 581 FN			581 FNL	IL 2344 FWL		NENW	19		4.0 S	2.0 E		U	
Top of Uppermost Producing Zone 460 FI			L 871 FWL		NWNW	19		4.0 S	2.0 E		U		
At Total Depth 460 FN			L 871 FWL		NWNW	19		4.0 S	2.0 E		U		
21. COUNTY UINTAH 22				2. DISTANCE TO NEAREST LEASE LINE (Feet) 460				23.	23. NUMBER OF ACRES IN DRILLING UNIT				
		25. DISTANCE TO (Applied For Dri	5. DISTANCE TO NEAREST WELL IN SAME POOL Applied For Drilling or Completed) 1581				26. PROPOSED DEPTH MD: 7312 TVD: 7140						
27. ELEVATION - GROUND LEVEL 5072				8. BOND NUMBER RLB0010462					29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478				
				Hole, Ca	Casing, and Cement Information								
String	Hole Size	Casing Size		Weight		& Thread		lud Wt.	Cement	Sacks	Yield	Weight	
SURF	12.25 7.875	8.625 5.5	0 - 500 0 - 7312	24.0		55 ST&C 30 LT&C		1.0	Class G 35/65 Poz	203	3.5	15.8	
									50/50 Poz	380	1.24	14.3	
ATTACHMENTS													
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES													
WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER							COMPLETE DRILLING PLAN						
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER							
DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						TOPOGRAPHICAL MAP							
NAME Mandie Crozier TITLE Re					TLE Regulatory Tech PHO			PHONE 4	ONE 435 646-4825				
SIGNATUR	E	DATE 12/10	DATE 12/10/2013 EM			EMAIL m	AIL mcrozier@newfield.com						
	er assigned 4754216000	APPROVAL	APPROVAL BARRELL APPROVAL										
					Permit Manager								

